

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed ☒

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed

2-23-54

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ☒

State of Fee Land _____

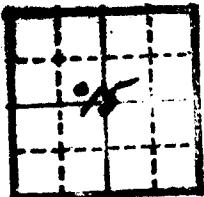
LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mid _____ Sonic _____ Others _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELL **AN 22193**

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 20, 1933

Well No. 1 is located 2000 ft. from N line and 1000 ft. from W line of sec. 22
NE 1/4 - 15 17S 2E S. 4
(N. Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Huntington Henry Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6060 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate casing points, and all other important proposed work)

Drill well to approximately 11,000' to test Pennsylvanian Formation.
Set 600' of 13 1/8" surface casing + cement to surface.
Set intermediate string of 9 5/8" casing if necessary to combat lost circulation.
Set approximately 11,130' of 7" casing, and complete well to produce + cement
with not less than 300-400.
(Casing design attached)

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Address Rangely, Colorado

By JW Hilliard

Title District Supt.

PROPOSED CASING PROGRAM

13-3/8" Surface Casing, 9-5/8" Intermediate string if needed
and 7" Oil String:

CASING DESIGN

Overall Measurements - Bottom to Top.

Surface Casing - 650'
54.5# J-55 ST&C.

Intermediate String - 6070'
1285', 40# N-80 LT&C.
955', 40# J-55 ST&C.
3770', 36# J-55 ST&C.
60', 40# J-55 or N-80 LT&C.

Oil String - 11,130'
115', 32# N-80 LT&C.
3580', 29# N-80 LT&C.
1745', 23# N-80 LT&C.
2230', 23# J-55 LT&C.
1410', 23# N-80 LT&C.
1990', 29# N-80 LT&C.
60', 32# N-80 LT&C.

RECEIVED

MAR 8 1953

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 49-1250.2
Approval expires 12-31-52.

LAND OFFICE Casper
LEASE NUMBER Flash 01339
UNIT Huntington Anticline

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Huntington

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 53.

Agent's address Rangely, Colorado Company Phillips Petroleum Co.

Signed J. W. Hilling

Phone 0405-21 Agent's title District Mgr.

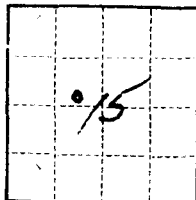
DATE M. OF Y.	TWP	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Feb. 15 AM 53	17S	32E	1		Waiting on rotary to move in.					

NOTE—There are _____ M. cu. ft. of gas sold;

NOTE—Report is to be made for each calendar month, regardless of the status of operations, and must be filed in _____ of the reporting month, unless otherwise so directed by the supervisor.

RECEIVED

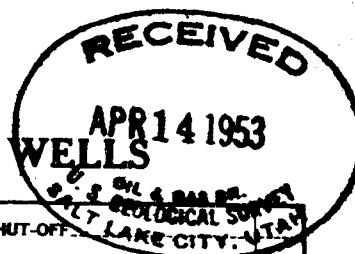
MAR 11 1953



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lead Office: **Rock Springs**
Lease No. **W-1000**
Unit: **Mountain Fuel Supply Co.**



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 1953

Well No. **1** is located **2000** ft. from **N** line and **1900** ft. from **W** line of sec. **15**
SE 1/4 - 15 (1/4 Sec. and Sec. No.) **17S** (Twp.) **8E** (Range) **3.1N** (Meridian)
Huntington (Field) **Butte** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **6127** ft. (Corrected)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 11, 1953:
ID 713. - Ran 15 lbs - 505' - 13-3/8" OD 40# 2-40 2-3 STAG "A" condition casing, set at 605' NKB, cemented w/400 lbs cement 3% gel followed by 100 lbs neat cement. Pumped plug to 570'. Job completed by Halliburton at 8:05 PM, cement circulated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Phillips Petroleum Co.**

Address **Rangely, Colorado**

Mountain Fuel Supply Co.

Rock Springs, Wyoming

Approved **APR 14 1953**
 (Orig. Sgd.) **H. G. Scoville**

By **M. M. Fidler**

Title **Manager, Exploration Division**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Utah
LESSOR Phillips Petroleum
UNIT Phillips Petroleum

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Washington

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1953.

Agent's address Durango, Colorado Company Phillips Petroleum

Signed JW Williams

Phone 245-21 Agent's title District Eng.

WELL NO. AND NAME	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (including location of well, nature of well, etc.)
<u>245-21</u>	<u>27N</u>	<u>28E</u>	<u>1</u>		<u>Drilling at 2345' - shale.</u>					

RECEIVED
MAY 11 1953
U. S. OIL & GAS BR.
& GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

RECEIVED
MAY 8 1953
U. S. GEOLOGICAL SURVEY
CASPER, WYOMING

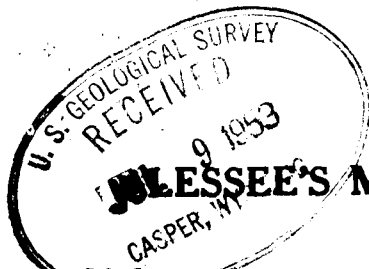
Notes—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable)

Notes—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in _____ by the _____ on the _____ of the succeeding month, unless otherwise directed by the supervisor.

REPORT OF THE BOARD
OF DIRECTORS
FOR THE YEAR 1964

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Casper
LEASE NUMBER Utah 01890
UNIT Huntington Anticline



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Huntington

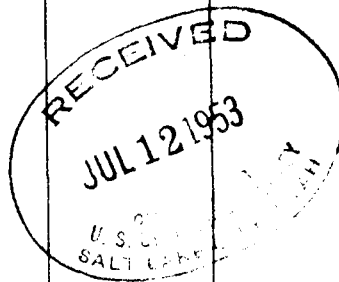
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1953,

Agent's address Rangely, Colorado Company Phillips Petroleum

Signed FW Williams

Phone 0405-21 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	17E	8E	1		Drilling at 5595	Red Sand.				



NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Revised Form No. 25-2000
Approved October 12-21-21

LAND OFFICE WASH DC
LEASE NUMBER WASH DC
UNIT WASH DC

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Huntington

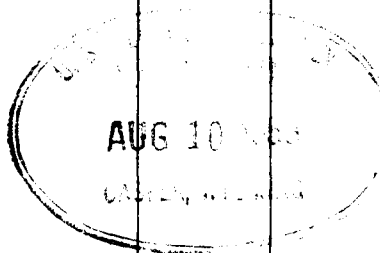
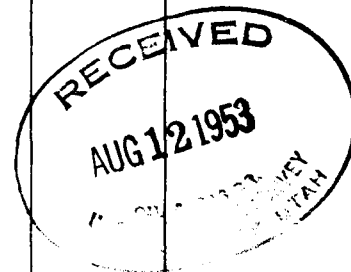
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 53

Agent's address Engely, Colorado Company Phillips Petroleum

Signed JW Hellman

Phone 0405-21 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	17S	8E	1		Coring at 6570 in lime, shale & anhydrite.					



NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.3.
Approval expires 12-31-52.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Huntington

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1953

Agent's address Rangely, Colorado Company Phillips Petroleum

Signed F W Williams

Phone 0405-R1 Agent's title District Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content, etc.)
Sec. 15 SE NW	17S	8E	1		Drilling at 7829 - Quartz, chert & sand.					

SEP 10 1953

U.S. GEOLOGICAL SURVEY
RECEIVED
SEP 8 1953
CASPER, WYOMING

There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in _____ by the _____ on or before the _____ day of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.S.
Approval expires 12-31-52.

LAND OFFICE **Casper**
LEASE NUMBER **Utah 01539**
UNIT **Huntington Anticline**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Emery** Field **Huntington**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 19 **53**

Agent's address **Rangely, Colorado**

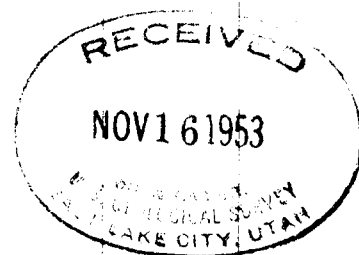
Company **Phillips Petroleum**

Signed **F. W. Hilling**

Phone **0405-R1**

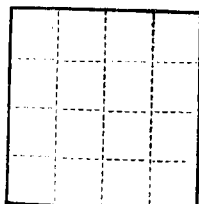
Agent's title **District Supt.**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE (RECOVERED)	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	17S	8E	1		TD 9253		Dolomite, chert & quartz.			Pulling core.



Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold

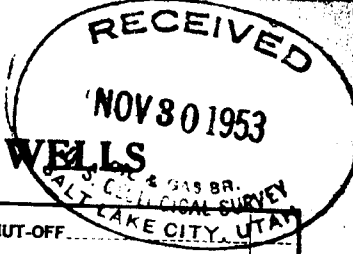
Note: Report should be made up at the end of each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor of the field for the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Rock Springs
Lease No. Rock 6529
Unit Huntington Anticline



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

connected 1-29-54
November 20, 1953

Well No. 1 is located 2030 ft. from N line and 1960 ft. from W line of sec. 15
SE NW - 15 178 SE S.L.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Huntington Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6127 ft. (*connected*)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

April 21, 1953: DST #1 - TD 1935'. Halliburton packer set at 1889, tool open 2 1/2 hrs., SI 15 mins., very slight blow, recovered 30' drilling fluid w/no shows. IFF 0, PFP 0, SIP 20, NH Head 845.
April 24, 1953: DST #2 - TD 2020'. Halliburton packer set at 1900, tool open 2 hrs., 45 mins., SI 15 mins., recovered 60' drilling fluid, no shows, very slight blow throughout test. IFF 5, PFP 5, SIP 18, NH Head 845.
August 6, 1953: DST #3 TD 6829'. Halliburton packer set at 6767, tool open 1 hr., SI 30 mins., good blow throughout test, recovered 700' water cut mud, no shows, IFF 35, PFP 370, SIP 2440, NH Head 3320.
October 13, 1953: DST #4 TD 8783'. Halliburton packer set at 8669, tool open 1 hr., SI 30 mins., recovered 30' mud w/few drops of oil, started w/fair blow decreasing to zero in 37 mins., IFF 0, PFP 20, SIP 50, NH Head 4315.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Address Rangely, Colorado

By: J.W. Hillman

Title: District Supt.

Mountain Fuel Supply Co.

Rock Springs, Wyoming

By: M.M. Fidler

Title Manager, Exploration Division

Approved NOV 30 1953
(Orig. Sgd.) H. E. Scoville
District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Casper**
LEASE NUMBER **Utah 01839**
UNIT **Huntington Anticline**

State Utah County Emery Field Huntington

Agent's address Rangely, Colorado

Company **Phillips Petroleum**

Signed

Phone 0405-B1

Agent's title **District Supt.**

RECEIVED
DEC 14 1953
U.S. CITIZENSHIP AND IMMIGRATION SERVICE
SALT LAKE CITY, UTAH

runs or sales of oil;

M cu. ft. of gas sold:

Monthly sales of gasoline during the month. (Write "no" where applicable.)

prepared for each calendar month, regardless of the status of operations, and must be filed in the office of the supervising engineer at the end of the succeeding month, unless otherwise directed by the supervisor.

S. J. City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

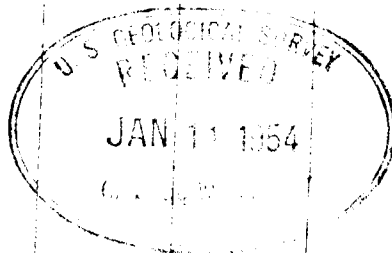
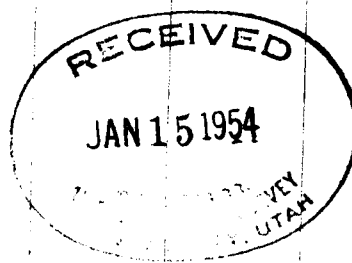
Budget Bureau No. 45-2288.2
Approval expires 12-31-52.

LAND OFFICE Denver
LEASE NUMBER 7141 0120
UNIT Huntington Artesian

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Huntington
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 53,
Agent's address Rangely, Colorado Company Phillips Petroleum
Signed FW Williams
Phone 0405-R1 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	17S	8E	1		TD 10511. Fishing f/11 drill collars, Halliburton test tool, and 46' tail pipe.					



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FEB 10 1954

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-2386.1
Approval expires 12-31-53.

LAND OFFICE **Casper**
LEASE NUMBER **Utah 01839**
UNIT **Huntington Anticline**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Emery** Field **Huntington**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**54**.

Agent's address **Phillips Petroleum Co.** Company **Phillips Petroleum**

Rangely, Colorado

Signed

[Signature]

Phone **0405-R1**

Agent's title **District Supt.**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	17E	8E	1		PTD 2010.		Tearing down rotary tools, rig released at 12 noon 1/30/54.			

FEB 15 1954
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE. Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

7"-23" J55 1930 top cement to 1000' 1930-2010'

to run logs then talk to Kuchner & re perm zone, calypso by 2500' up

1892 ✓ DST 1890-1935-30' med 300' plug 2310-2010' + wash tomorrow

Dakota 2690'-2790' 60' 1901-2020' 60' " hole 9"-2.5'/ax

Bedford 2790'-2825'

med. pack

Duck Creek 2860'-2960'

Illion-worn 2900'-2975'

Self Wash 3470' ✓

Sumnerville 3990' ✓

Curtis 4415' ✓ 25' ax - 4450-4390'

Entrada 4410' ✓

Cornel 5550' ✓

Harajo 6767' ✓ 40' ax 6740-6830

DST 6767-6829' 700' break without mud

Kayenta 7214' ✓

7235'

Wingate 7365'

Chinle 7715'-7680'

40' ax 7710-7810'

Shinarump 7908' ✓

DST 7908-8005' 95' med

Moentopi 8001' ✓ 8000'

Sinbad 8640' ✓ 80' ax 8650-8800'

DST 8669-8783' net 30' med 50'

Kaibab 9070'-9090'

Coconino 9225' ✓ 9226'

Penn 9640' ✓ 9636'

Miss 10095' ✓ 75' 10510-10385

DST 10443-10511' packer stuck-fished

Dev 11215'-11250' ✓ 11241'

NI plug 120' 120-54'

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **Utah 01839**

Unit **Huntington Anticline**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

1954

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 29

1954

Well No. **1** is located **2030** ft. from **N** line and **1980** ft. from **W** line of sec. **15**
SE NW -15 **178** **SE** **S.L.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Huntington **Emery** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6127** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

October 13, 1953: DST #5 TD 8783'. Halliburton packer set at 8669, tool open 1 hr., SI 30 mins., recovered 30' mud w/few drops of oil, started w/fair blow decreasing to 0 in 37 mins., IFP 0, FFP 20, SIP 50, MH Head 4315.

December 5, 1953: DST #6 TD 10511. Halliburton packer set at 10443, tool open 1 1/2 hrs., SI 30 mins., Had fair blow throughout test. Test incomplete due to packer sticking in hole.

I understand that this plan of operations is being submitted to the Geological Survey before operations may be commenced

Company **Phillips Petroleum Company**

Mountain Fuel Supply Co.

Rock Springs, Wyoming

(SUBMIT IN TRIPLICATE)

Land Office Rocky Mountain City

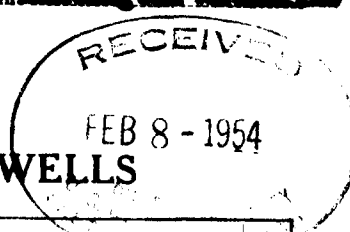
Lease No. 724

Unit Huntington Anticline

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

Notice of Intention to Plug Back & **X**

Run 7" Casing.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 29,

1954

Well No. 1 is located 2030 ft. from N line and 1980 ft. from W line of sec. 15

SE NW - 15

(1/4 Sec. and Sec. No.)

17S

(Twp.)

8E

(Range)

S.L.

(Meridian)

Huntington

(Field)

Emery

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

January 26, 1954 TD 11280. It is proposed to plug back to 2010' and complete well in Ferron sand. Plugs will be set as follows: 80 sz 10510-10485, 80 sz 8080-8050, 40 sz 7810-7810, 40 sz 6830-6740, 25 sz 4450-4390, 80 sz 2800-2660, 100 sz 2410-2310.

7" CD 22 1/2 J-55 casing will be run to approximately 1980' and cemented w/200 sz.

80' open hole will be shot w/approximately 240 qts. SOWE #1 and well cleaned out and tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Mountain Fuel Supply Co.

Address Rangely, Colorado

Rock Springs, Wyoming

BY: F. W. Hill

By W. M. I. Star

TITLE: District Supt.

1-26-54 only J. J. J.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Form No. 4-2000-1
Approved October 19-41-42

LAND OFFICE 01899
LEASE NUMBER 01899
UNIT Huntington Antelope

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Moery Field Huntington

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1954.

Agent's address Rangely, Colorado Company Phillips Petroleum

Signed F. W. Williams

Phone 0405-R1 Agent's title District Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	17S	8E	1		Well plugged and abandoned 2/23/54.					

MAR 15 1954

MAR 1954

Note:—There were runs or sales of oil, _____

runs or sales of gasoline during the month. (Write "nil" where applicable)

Note:—Report on this form is required for each calendar month, regardless of the status of operations, and is to be filed with the supervisor for the district in which the well is located, and forwarded to the nearest office of the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**Lease No. **Utah 01899**Unit **Huntington Antialine**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 4

19 54

Well No. **1** is located **2030** ft. from **N** line and **1980** ft. from **W** line of sec. **15****SE NW - 15**

(1/4 Sec. and Sec. No.)

17S

(Twp.)

SE

(Range)

S.L.

(Meridian)

Huntington

(Field)

Emery

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **6127** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 17, 1954: PTD 2010. It is proposed to plug and abandon well #1 in the following manner: Fill hole w/gravel to 1940' set bridge and dump cement to 1900', fill hole w/water and knock off 7" csg. at 1150', pull 2 jts. casing, set bridge on top of pipe and dump approximately 25 sacs cement. Pull remaining 7" casing and set bridge at 620', dump 25 sacs cement, set bridge 6' from surface and fill w/cement. Identify well w/4" pipe.

I understand that this plan or work must receive approval in writing by the Geological Survey before operations may be commenced.

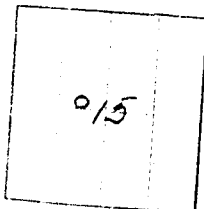
Phillips Petroleum Co.

Mountain Fuel Supply Co.

Phillips Petroleum Co.

Mountain Fuel Supply Co.

Form 9-581a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau 42-R368.3
Approval expires 12-31-56.

Land Office Salt Lake City

Lease No. Utah 01839

Unit Huntington Artesian

MAR 15 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 2030 ft. from N line and 1900 ft. from W line of sec. 15
SE NW - 15 (1/4 Sec. and Sec. No.) 17S (Twp.) 8E (Range) S.L. (Meridian)
Huntington (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 19 - 23, 1954: Filled shot hole w/gravel to 1940', dumped 14 sxs cement to 1900', filled hole w/water and knocked off 7" casing at 1130', could not pull pipe, knocked off second time at 1017', bridged at 1017' and dumped 25 sxs cement. Pulled 7" casing, bridged at 620' and dumped 25 sxs cement. Bridged at 15' and cemented to surface using 11 sxs. Cemented 4" pipe marker leaving 4' above surface.

Witness that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Phillips Petroleum Co.

Angely, Colorado

Mountain Fuel Supply Co.

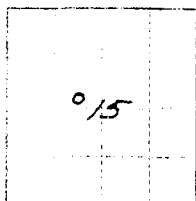
Rock Springs, Wyoming

By

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Utah 01839
Unit Huntington Artesian



ORIGINAL RETURNED TO CARRIER

MAR 15 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA.

March 4,

1954

Well No. 1 is located 2030 ft. from N line and 1980 ft. from W line of sec. 15

SE NW - 15

($\frac{1}{4}$ Sec. and Sec. No.)

17S

(Town)

8E

(Range)

S.L.

(Meridian)

Huntington

(Field)

Emery

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

January 27-29, 1954: PTD 1995'. Plugged back as follows: 50 sxs 10510-10385', left set 5 hrs w/no mud loss. 60 sxs 8800-8650', 40 sxs 7910-7810', 40 sxs 6830-6740', 25 sxs 4450-4390', 60 sxs 2800-2660', 186 sxs 2310-2010'. No mud loss experienced between plugs. Top plug down at 3:15 PM 1-28-54 by Halliburton. After W.O.C. 15 hrs, hit top of cement at 1995', drilled out cement to 2010'. Ran 60 jts 7"OD 23# J-55 casing to set at 1930' KB, used casing centralizers at 1929, 1870, 1790, 1670'. Cemented w/430 sxs, plug down at 8:45 PM 1-29-54 by Halliburton. Top of cement 1225'.

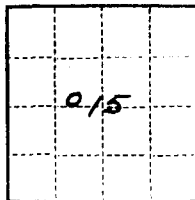
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Angely, Colorado

Mountain Fuel Supply Co.

Rock Springs, Wyoming



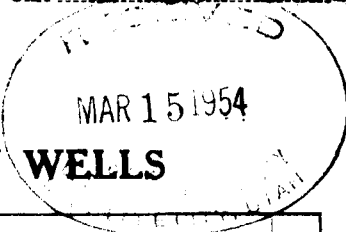
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **Utah 62399**

Unit **Huntington Anticline**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 4, 1954

Well No. 1 is located 2030 ft. from N line and 1900 ft. from W line of sec. 15

SE NW - 15

(Sec. and Sec. No.)

17S

(Twp.)

6E

(Range)

S.L.

(Meridian)

Huntington

(Field)

Emery

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 11-19, 1954: Rigged up cable tools, found top of cement at 1890' in 7" casing, cleaned out hole, dumped 5 barrels (270 gallon) of 15% mud acid in hole, left for one hour and bailed hole dry. Ran 236 qts. DePort SONE #1 from 1940-2000' on 10' gravel tamp, top tamp 10 axs Cal Seal, filled hole w/water. Shot off at 1:13 PM 2-14-54, kicked water up 55' above hole, one hour later made little gas, ran bailer & struck Cal Seal at 1912', ran tools to 2005', very small amount of gas blowed. Baled hole dry, rigged up 2" flare line, had 3' flame. Ran bailer every two hours & total fluid recovery was 5 gallon water. Left well shut in 24 hrs for a pressure test. Had 30# after 24 hrs. Opened well & blowed one minute, had 3' flame after blow, est. gas 44 MCF.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Mountain Fuel Supply Co.

Address Rangely, Colorado

Rock Springs, Wyoming

By: FW McCallum

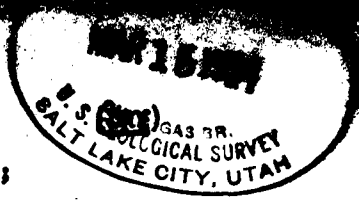
By: M.M. Fidler

Title: District Supt.

Title VICE PRESIDENT

DERRY COUNTY:

4-01839



15-17S-2E (Wildcat) PHILLIPS MTR. CO., JR. Cov't., 11,000' Pennsylvanian test

Location: SE SE NW, 1/4 mi W/Washington

Spud: 3-26-53; **Comp:** 2-23-54; **Elev:** 6129' NS; **TD:** 11,296'; **FB:** 2010';

Casing: 13 3/8" 605' / 500 ex; 7" 1930' / 250 ex; **C/Co. Tools;**

Prod Zone: None

IP: D&A

Comp Info. Crd 1881-91', rec 10' slts w/slty strks, sat w/wtr & sli OS; Crd 1894-935', rec 9' hd sd w/few vert fract & sli stn & calc tufa strgs, 18' med hd, coarse sd w/few vert frac & sli stn; DST 1890-935', op 2 1/2 hrs, SI/15 min, rec 30' mud, FP 0%, SIP 20%, HP 845%; Crd 1935-55', rec 4' f-med-gr, hd, tite sd, 10' sd w/fair-good sat w/few fract & sh laminations, 5' fair-med-gr, sd w/lite stn, very hd & tite, 1' lite stnd, med-gr, very hd & tite sd; Crd 1955-75', rec 10' sd & slty sh, NS; Crd 1975-94', rec 9' sd f-gr w/sli trace oil, 9' coarse sd, 1' hd sd NS; Crd 1994-2019', rec 17' hd tite sli sat sd, 3' hd tite sd w/no stn nor fluor, 4 1/2' hd tite shly sd w/lite sat, 1/2' shly sd & slts; DST 1901-2020', op 2 hrs, rec 60' mud, HP 845%, FP 0%, SIP 18%; Crd 2020-53', rec 33' sd, sh & coal NS; Crd 2053-2103', rec 5' hd tite sd, 13' shly sd, 13' shly sd, 12' coal, 10' gr tite slty sd w/sli oil stn, 6' li, 4' tite sd NS; Crd 2103-21', rec 14' hd tite sd, 2' shly sd, 2' hd tite sd NS; Crd 2121-77', rec 6' li, 15' li & slts, 30' slts, 5' sh NS; Crd 3613-17', rec 4' chert & sd NS; Crd 3640-46', rec 6' sh li & sd; Crd 3858-69', rec 10' li, fine-med xln, gr-tan, sdy, 1' sh, gr-grn; Crd 4834-80', rec 46' slty calc sd; Crd 5018-72', rec 54' sd, red-brn, no stn or odor; Crd 5303-13', no rec; Crd 5313-29', rec 24' sd, brick-red, very f-gr, calc, hd, tite, no stn, fluor, dips or fract; Crd 5867-77', rec 10' slts, red-brn, sli calc, no dip, stn or fluor; Crd 6294-6316', rec 22': 1' slts, gr-grn, sdy, calo, 1' anhy, 1 1/2' slts, red-brn, calo, 18 1/2' li, gr-grn, slty, no por, stn or fluor; Crd 6368-6424', rec 56': 53' li, 3' slts, no stn or fluor; Crd 6424-48', rec 24': 1' li, 7' cong li & sd, 1 1/2' anhy, 6' cong, 2' anhy, 1' blu-gra slts, 1' slts, 1' blk sh, calo, 1 1/2' blk non-calc sh, 3' mottled slts, 1' lite gra sh; Crd 6448-52', rec 4': 1' sh, 3' inter sd; Crd 6452-62', rec 10' 6" red-brn sd & grn sh; Crd 6462-78', rec 16': 11' shy li, 5' gra-grn slts; Crd 6478-94', rec 16': 3' shy li, 1 1/2' anhy, gra, 2' grn-gra slts, 4 1/2' gra-brn li; Crd 6494-6511', rec 17': 13' li, sh & slts, 4' gra li; Crd 6511-27', rec 16': 8' shy li, 7' dolo, gra-brn, 1' dol, sh strks; Crd 6527-38', rec 5': 2' shy dolo, 1' red sh, 1' gra-brn anhy, 1' red sh, 1' anhy, 7' lost; Crd 6538-54', rec 16' red-grn sh, li & sd, NS; Crd 6554-70', rec 16' grn sh li & sd NS; Crd 6570-6580', rec 13': 6' shy li, 7' li, slty, dense, shly; Crd 6580-6602', rec 16' li; Crd 6602-6613', rec 3' li; Crd 6613-29', rec 16' li; Crd 6629-6645', rec 16' li; Crd 6645-61', rec 16' li; Crd 6661-6677', rec 5' shy li, 11' sd, NS; Crd 6677-6693', rec 16' slts; Crd 6693-6709', rec 16' li; Crd 6709-6725', rec 16' li; Crd 6725-6731', rec 6' slts; Crd 6768-6824', rec 41': 25' sd, very f-gr, hd, tite, some fluor, 4' slts, 12' sd, fine-med-gr NS; Crd 6824-29', rec 5' sd as above NS; DST 6767-829', op 1 hr 5 min, SI/30 min, moderate blo immed, rec 700' brackish wtr CM, FP 35-370%, SIP 2440%, HP 3324%; Crd 7991-8005', rec 11' sd, cong & slts, frac w/med gr & spotted oil stn; DST 7984-8005', op 1 hr, SI/15 min, rec 95' M, no pressures; Crd 8654-70', rec 16' li, gr, f-med xln, slty, hd, tite NS; Crd 8670-98', rec 25' li & slts, sli 0 stn; Crd 8698-8713, rec 14' li, gr-grn slty, sli 0 stn; Crd 8713-29', rec 12' slts w/li strks, sli 0 stn; Crd 8729-45', rec 16': 9' li tan-gray, 7' slts w/sli 0 stn; Crd 8745-61', rec 16': 10' tan-gray li, fine-med sln, good 0 stn & fluor thruout, bleeding 0 thruout, 6' slts, gr-grn, shly, trace pyrite; Crd 8761-77', rec 16' sh, slty, gr-grn, sum anhy; Crd 8777-83', rec 6' slty sh, gr-grn w/some anhy; DST 8669-8783', op 1 hr, SI/30 min, fair blow, 37 min, dead 23 min, rec 30' mud w/oil droplets on top, FP 20%, SIP 50%, HP 4315%; Crd 8840-96', rec 56' slts & sh NS; Crd 8896-8952', rec 56' slts & sh NS; Crd 8952-9008', rec 56' slts & sh NS; Crd 9008-24', rec 16' slts & sh & sd, NS; Crd 9024-40, rec 16' slts sh & sd NS; Crd 9040-56', rec 16' slts, sh & sd NS; Crd 9056-72', no rec; Crd 9072-75', rec 3' shly slts; Crd 9075-76', rec 1 1/2' 6" slts, shly, 6" congl qtz w/chart inol; Crd 9076-86', rec 10': 1' congl w/gr-cream chert inol, 9' grn congl sd, btm 4" chert, NS; Crd 9086-88', rec 1' sd w/large chert inol, NS; Crd 9088-9106', rec 18' li dolo w/chart inol, hvly fract; Crd 9106-14, rec 8' dolo, limey, chert inol, hvly fract, w/large vugs; Crd 9114-70', rec 56': 3' li, dolo, grn-tan very fine xln, 5' breccia, irreg, cherty, 3 1/2' li, small vugs, 6' li, dolo, grn-tan, f-gr, xln, 2' dolo, sli calo, grn-tan fine xln, few tite vert fract, NS; Crd 9170-9207', rec 37': 31' dolo, grn-tan, fine xln, 6' dolo, dark grn, dense, inol chert & qtz; Crd 9207-9241', rec 34' dolo chert, qtz NS; Crd 9241-9253', rec 12' qtz; Crd 9253-78', rec 13' sd grn-white, fine to coarse grnd qtz, very hd & tite, few open vert fract, NS; Crd 9396-9436', rec 40': 1 1/2' sd, white, fine to med-gr, 3' li, gray-tan fine xln, sli por & perm, 2' sd, gray fine to med-gr, 4' dolo, very fine xln, 3' li, tan very fine xln, sli sdy, 19' sh, gray-white, fine to med-gr w/trace dead 0, 4' li, tan, very fine xln, 4' sd, gray-white, med gr, 6' li, tan, fine xln, sdy in part w/trace dead 0, NS in entire core; Crd 9897-9914', rec 17' sd li & anhy, NS; Crd 9973-10,012', rec 4' f-gr sd, no por, 15' med xln dolo, highly fract, dead 0 stn, 12' med-coarse grnd sd, no por, 7' colo, no fract, no por, 2' med-gr sd, no por, no stn; Crd 10,632-642', rec 10' dolo w/stn; Crd 10,671-695', rec 18' dolo, fract, NS; Crd 10,837-41', rec 4' blk sh, dolo & li; Crd 10,905-911', rec 6' fract dolo, NS; Crd 10,975-11,000', rec 25' dolo w/anhy NS; Ferron gas est 44,000 CFGPD;

Tops: ELECTRIC LOG Ferron 1892', Dakota 2690', Cedar Mtn 2790', Buckhorn 2860', Summerville 3900', Curtis 4415', Entrada 4610', Navajo 6767', Moenkopi 8025', Sinbad 8650', Kaibab 9088', Coconino 9229', Pennsylvanian 9640', Mississippian 10,095'.

July 27, 1965

Phillips Petroleum Company
Box 3058
Durango, Colorado

Re: Well No. Government #1
Sec. 15, T. 17 S., R. 8 E.,
Emery County, Utah

Gentlemen:

Upon checking our files we find that we do not have a driller's log and electric and/or radioactivity logs for the above mentioned well. This well was drilled prior to the establishment of the Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said information and logs to this office as soon as possible.

Thank you for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw